

World Oil PUBLISHER'S LETTER

A Special Report on the Oil and Gas Outlook

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US AND MIDDLE EAST PROP UP DRILLING

The good times are continuing to roll, but there are signs that the drilling curve may be creaming. The *World Oil* forecast for 2007 drilling activity worldwide features news highs and new lows in each of the operating areas. *World Oil's* forecast for 2007 includes:

- Worldwide drilling activity, including the US, is expected to increase 0.5% to 108,516 wells.
- US drilling activity will continue to increase, albeit at a more modest pace, to 52,208 wells.
- Worldwide, growth in the US and Middle East is helping to offset a softening of activity in Canada, South America and Africa.
- Despite recent intraday oil prices briefly dipping into the psychologically harrowing sub-\$50/bbl level, forecasters predict a healthy \$60/bbl WTI benchmark for 2007, with gas unchanged in the \$7-\$8/Mcf (Henry Hub) range.
- US drilling nearly equals the rest of the world.
- The US rig count will average 1,767 rigs, up 6.9%.

UNITED STATES

When compared with other regions around the globe, the US is a bright spot for 2007. Growth in US drilling activity should continue in 2007, increasing nearly 7%. While this growth is slower than the immediate past, it nevertheless would bring the total planned well count to 52,208, and it would be the fifth consecutive year of increase. The 2007 story centers on continued faith in gas and oil prices, with the majors' focus on development activity.

One year ago, *World Oil* forecast the 2006 US drilling activity would come in at 45,604 wells. By mid year, noting operators were delirious over \$75/bbl oil and able to somehow access rigs, we revised the full-year figure to 49,177. The final 2006 numbers came in very close, estimated at 48,929 wells.

US prices Pickering Energy Partners, an equity research firm, forecasts oil-prices will average \$60/bbl for West Texas Intermediate in 2007, down slightly from the \$66/bbl average for 2006 (which exceeded the \$57/bbl we had forecast). As this forecast was going to press, however, oil prices had taken a plummet—skidding below the \$50/bbl mark in intraday trading. While perhaps causing some heartache for operators, this sub-\$50/bbl pricing is not reflected in their plans, which are more likely based on the broader consensus of \$60/bbl price level. Even though winter feels as though it is just getting started, oil-price prognosticators are already looking ahead to the driving season and are closely watching gasoline inventory levels—and refinery efficiency during turnaround season—as a bellwether for 2007 oil pricing.

After a yearlong roller coaster ride, gas prices ended 2006 with an average level of \$7/Mcf (NYMEX), right on target for a full year Pickering forecast of \$7/Mcf for 2007. For oil and gas, it was the hope of hurricanes that would keep prices high. Now, for gas, it's the hope of months of cold weather to reduce very high storage levels. The fact that the first never materialized, and the second seems unlikely, has not had much of an effect on prices. Since the US is largely a natural gas story, the softening of gas prices in the

fourth quarter of 2006—the planning season for many capital budgets—spooked enough operators that we see considerable disparity in regional US drilling activity planned for 2007. Demand will be the big story in setting oil and gas prices in 2007, as there now exists adequate-to-ample supply.

US operators survey *World Oil's* year-end survey of 16 US major drillers (integrated companies and independents with large drilling programs) and 160 independents had the strongest response rate in recent memory.

The forecast for independents versus the majors highlights some interesting trends. The majors appear to be playing it much safer in 2007, with a paltry 2.8% of total drilling activity to be exploratory, drilling the same number of wildcats as they did in 2006. Majors' development drilling activity, however, is expected to have a robust 15% jump in wells for the coming year. Majors are continuing their modest retreat from the GOM, following the rigs to other waters. The independents plan for a 20% increase in activity with a steady 13% of efforts targeted to exploratory drilling.

In our survey, independents and majors plan a combined total of 20,116 wells for 2007, about 40% of all US wells drilled. Ongoing trends include oil wells drilled in the Bakken in Williston basin and wells on the North Slope, as well as continuous gas plays throughout the country.

Shale gas drilling shows no signs of slowing, as seen in the drilling activity in regions ranging from Arkansas' Fayetteville Shale Formation to the Trenton Black River play in the Finger Lakes region of New York. Colorado regulators anticipate that nearly half of all wells in that state will be directionally drilled in 2007, as operators pursue the Williams Fork play in the Piceance basin and other plays in the DJ basin.

US rigs Offshore, rigs appear to be slowly exiting the Gulf of Mexico, though not in a mass exodus, for greener waters offshore India, the Middle East and Southeast Asia. On land, there appears to be slower growth in coalbed methane wells drilling. The run-up in rigs was so steep last year—a 19.4% year-to-year average—that the modest 6.9% increase this year will likely be achieved within the first two months of 2007. This would imply a flattening of the drilling rig curve, but at a very high level. The BHI rig count would have to maintain 1,750 to 1,800 rigs throughout the year for the average yearly increase to be achieved.

OUTSIDE US

A slowdown in demand growth, particularly for natural gas in North America, has caused some softening of prices over the last 12 months. This factor manifests itself in expectations for lower drilling activity in Canada and Mexico, while the rest of the world outside the US will be up slightly. The increases in activity will be rather selective, confined mostly to the Middle East, Western Europe, Eastern Europe and the Far East. Our forecast calls for 56,308 wells drilled outside the US, equal to a 4.7% decline. However, if Canada is excluded, the forecast well total is 34,658, good for a 0.8% gain.

Despite a large reduction in natural gas prices and some minor softening of oil prices, the Canadian industry set more records in 2006, including new high-water marks for drilling and land sales. Overall, the E&P sector showed growth, but gas-weighted producers and income trusts dragged the broader index down. Observers predict that the new rules to tax trusts will lead some firms to abandon M&A and/or conversion plans, and lead to a resurgence of mid-sized E&P companies.

Spending should fall in 2007. The Canadian Association of Petroleum Producers predicts that E&P spending will decline 5.7%, to C\$41.5 billion. However, oil sands spending is growing. Slumping gas prices have shifted spending in favor of oil. Given the uncertain climate, the record trend should end in 2007, and levels may fall substantially. Our forecast is for a 12.3% drop.

In Mexico, drilling softened during 2006, a trend that will continue. State firm Pemex said that output from giant Cantarell field offshore may decline at an average 14%/year. The company needs to invest \$18

billion to \$20 billion per year in E&P to shore up output, but it only invested \$14 billion in 2006 and plans to invest \$16 billion this year. Pemex will invest \$276 million in two new gas processing plants to handle output from the Burgos fields of northeastern Mexico. The first should begin operating in June 2008.

Growing nationalism jeopardizes South America. Drilling was up 13% last year, but the 2007 outlook calls for a 2.5% decline. In Venezuela, the oil price slide may catch up to President Hugo Chavez and state firm PDVSA. Supposedly, the “red line” point at which Venezuela begins to cut back spending is \$45/bbl. Furthermore, his plan to nationalize the oil sector should make some companies head for the exits. On the positive side, Brazil is now self-sufficient in oil production and headed for the same in natural gas.

The outlook continues to look promising in Western Europe. Activity was up last year, and our forecast is for nearly 8% growth in 2007. In the UK, operators and service companies, alike, had one of their best and busiest years. They remain bullish on activity, although there are concerns about manpower and slowing down the rate of North Sea output decline. The situation is similar in Norway.

High oil and gas prices certainly boosted drilling in the Former Soviet Union, where activity rose roughly 20%. Operators posted growth in development drilling, but drilling is still a problem. The 2007 drilling outlook, overall, remains strong, with another incremental gain expected. In the rest of the FSU, Kazakhstan will drill roughly 60% of the wells, followed by Azerbaijan, Turkmenistan and the Ukraine. In the smaller countries of Eastern Europe, the outlook for improvement is mixed.

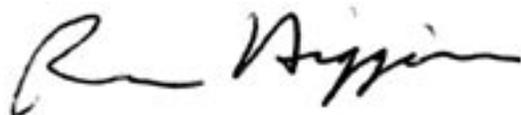
Africa is cooling off slightly, although work will still be at a high level. Just over half of the decline is in Egypt, where onshore work will be down, but offshore drilling will nearly double. Sudan is likely troubled, with activity jeopardized by a dispute over oil revenue sharing between the country’s northern and southern halves. The rest of Africa will maintain the high levels already reached in the past few years.

Robust activity continues in the Middle East, where Saudi Arabia remains occupied with an intensive development program to boost oil production capacity from about 10 million bpd to 12 million bpd by 2009. Last year, the Saudi rig count rose 77%. In the UAE, Abu Dhabi’s work will remain at a high level, as the emirate pumps Dh80 billion (\$21.8 billion) into oil and gas projects from 2007 through 2009.

In the Far East, China continues to add small increments to its E&P capacity. The country should break the 17,000-well barrier this year. India’s healthy exploration climate is fueling that country’s drilling, while Myanmar plans a significant boost in its drilling to shore up declining oil production.

South Pacific nations are also grappling with capacity constraints, so the outlook is for a nearly flat year. Nevertheless, Australia will see very strong onshore gas activity, and a new CBM play is at work in New South Wales. New Zealand is enjoying continued strength onshore, most of it in the Taranaki basin.

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A Special Report from WORLD OIL

Average number of US rotary rigs in operation¹

| State or area | 2006 Avg. | 2005 Avg. | % Diff. | State or area | 2006 Avg. | 2005 Avg. | % Diff. |
|---------------------|-----------|-----------|---------|---------------------|--------------|--------------|-------------|
| Alabama-onshore | 4.0 | 3.3 | 19.6 | Oklahoma | 179.0 | 152.2 | 17.6 |
| Alabama-offshore | 1.0 | 0.2 | -- | Pennsylvania | 16.0 | 13.1 | 22.0 |
| Alaska-onshore | 8.0 | 9.2 | -12.7 | South Dakota | 1.0 | 2.0 | -49.8 |
| Alaska-offshore | 0.0 | 0.1 | -- | Texas total | 746.0 | 613.5 | 21.6 |
| Arkansas | 24.0 | 9.2 | -- | Offshore | 12.0 | 9.7 | 23.8 |
| California-onshore | 29.0 | 23.0 | 26.3 | Inland water | 3.0 | 0.9 | -- |
| California-offshore | 4.0 | 4.2 | -4.6 | District 1 | 20.0 | 15.6 | 27.8 |
| Colorado | 89.0 | 73.9 | 20.5 | District 2 | 26.0 | 35.0 | -25.7 |
| Kansas | 10.0 | 6.7 | 48.4 | District 3 | 61.0 | 74.9 | -18.6 |
| Kentucky | 7.0 | 4.7 | 49.9 | District 4 | 84.0 | 74.5 | 12.7 |
| Louisiana total | 188.0 | 182.1 | 3.2 | District 5 | 133.0 | 79.8 | 66.7 |
| North | 57.0 | 48.4 | 17.9 | District 6 | 110.0 | 92.1 | 19.4 |
| Inland water | 19.0 | 22.8 | -16.8 | District 7B | 40.0 | 15.0 | -- |
| South | 39.0 | 32.4 | 20.3 | District 7C | 40.0 | 38.4 | 4.1 |
| Offshore | 73.0 | 78.5 | -7.0 | District 8 | 90.0 | 64.0 | 40.7 |
| Michigan | 2.0 | 2.6 | -24.4 | District 8A | 28.0 | 19.8 | 41.2 |
| Mississippi | 10.0 | 10.3 | -2.5 | District 9 | 34.0 | 32.0 | 6.4 |
| Montana | 22.0 | 24.0 | -8.5 | District 10 | 68.0 | 62.4 | 9.0 |
| New Mexico | 94.0 | 82.4 | 14.0 | Utah | 40.0 | 27.7 | 44.6 |
| New York | 6.0 | 4.3 | 38.5 | Virginia | 1.0 | 2.4 | -58.2 |
| North Dakota | 32.0 | 20.3 | 57.6 | West Virginia | 27.0 | 17.3 | 56.1 |
| Ohio | 8.0 | 9.2 | -12.9 | Wyoming | 99.0 | 78.2 | 26.6 |
| | | | | Others ² | 4.0 | 4.5 | -11.1 |
| | | | | Total US | 1,651 | 1,383 | 19.4 |

Totals may not add due to rounding.

¹ Source: Baker Hughes

² Others includes Florida, Hawaii, Nevada, Oregon, Tennessee and Washington.

What 160 US independents¹ plan for 2007

| State or area | Wells to be drilled 2007 | | | Wells drilled 2006 | | | Horizontal wells | | Coalbed methane gas wells ² | |
|------------------------|--------------------------|------------|--------------|--------------------|------------|--------------|------------------|------------|--|------------|
| | Total | Wildcat | Field | Total | Wildcat | Field | 2007 | 2006 | 2007 | 2006 |
| Alabama ³ | 1 | 1 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| Alaska | 4 | 4 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| Arkansas | 457 | 40 | 417 | 225 | 107 | 118 | 368 | 130 | 0 | 0 |
| California-onshore | 202 | 0 | 202 | 208 | 0 | 208 | 10 | 13 | 0 | 0 |
| Colorado | 457 | 11 | 446 | 223 | 5 | 218 | 0 | 0 | 2 | 2 |
| Gulf of Mexico | 103 | 53 | 50 | 90 | 46 | 44 | 22 | 28 | 0 | 0 |
| Alabama | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| Louisiana | 86 | 46 | 40 | 80 | 39 | 41 | 20 | 28 | 0 | 0 |
| Mississippi | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| Texas | 17 | 7 | 10 | 10 | 7 | 3 | 2 | 0 | 0 | 0 |
| Illinois | 40 | 21 | 19 | 16 | 2 | 14 | 1 | 1 | 20 | 1 |
| Indiana | 59 | 19 | 40 | 43 | 14 | 29 | 7 | 6 | 15 | 6 |
| Kansas | 443 | 83 | 360 | 452 | 83 | 369 | 0 | 0 | 0 | 0 |
| Kentucky | 179 | 4 | 175 | 199 | 4 | 195 | 0 | 0 | 0 | 0 |
| Louisiana ³ | 178 | 26 | 152 | 167 | 26 | 141 | 4 | 0 | 25 | 2 |
| North | 135 | 8 | 127 | 121 | 9 | 112 | 4 | 0 | 25 | 2 |
| South | 43 | 18 | 25 | 46 | 17 | 29 | 0 | 0 | 0 | 0 |
| Michigan | 30 | 16 | 14 | 21 | 9 | 12 | 2 | 3 | 0 | 0 |
| Mississippi | 74 | 0 | 74 | 85 | 0 | 85 | 0 | 0 | 0 | 0 |
| Montana | 22 | 13 | 9 | 10 | 0 | 10 | 0 | 0 | 0 | 0 |
| Nebraska | 13 | 6 | 7 | 20 | 9 | 11 | 0 | 0 | 0 | 0 |
| New Mexico | 147 | 6 | 141 | 148 | 6 | 142 | 5 | 5 | 35 | 44 |
| North/West | 63 | 3 | 60 | 78 | 3 | 75 | 0 | 0 | 35 | 44 |
| South/East | 84 | 3 | 81 | 70 | 3 | 67 | 5 | 5 | 0 | 0 |
| New York | 96 | 44 | 52 | 190 | 39 | 151 | 16 | 17 | 0 | 0 |
| North Dakota | 57 | 14 | 43 | 34 | 9 | 25 | 45 | 28 | 0 | 0 |
| Ohio | 81 | 3 | 78 | 51 | 10 | 41 | 0 | 0 | 3 | 0 |
| Oklahoma | 406 | 87 | 319 | 294 | 55 | 239 | 105 | 49 | 87 | 32 |
| Pennsylvania | 523 | 12 | 511 | 473 | 14 | 459 | 0 | 4 | 0 | 0 |
| Texas ³ | 763 | 123 | 640 | 707 | 112 | 595 | 55 | 62 | 0 | 0 |
| District 1 | 33 | 3 | 30 | 22 | 1 | 21 | 0 | 9 | 0 | 0 |
| District 2 | 16 | 8 | 8 | 16 | 8 | 8 | 0 | 0 | 0 | 0 |
| District 3 | 45 | 20 | 25 | 37 | 20 | 17 | 12 | 4 | 0 | 0 |
| District 4 | 77 | 12 | 65 | 93 | 15 | 78 | 0 | 2 | 0 | 0 |
| District 5 | 43 | 5 | 38 | 37 | 6 | 31 | 10 | 13 | 0 | 0 |
| District 6 | 214 | 19 | 195 | 166 | 12 | 154 | 13 | 7 | 0 | 0 |
| District 7B | 4 | 4 | 0 | 3 | 3 | 0 | 0 | 0 | 0 | 0 |
| District 7C | 55 | 20 | 35 | 49 | 21 | 28 | 0 | 0 | 0 | 0 |
| District 8 | 95 | 19 | 76 | 59 | 11 | 48 | 2 | 1 | 0 | 0 |
| District 8A | 56 | 5 | 51 | 59 | 4 | 55 | 0 | 6 | 0 | 0 |
| District 9 | 21 | 2 | 19 | 14 | 3 | 11 | 17 | 10 | 0 | 0 |
| District 10 | 104 | 6 | 98 | 152 | 8 | 144 | 1 | 10 | 0 | 0 |
| Utah | 8 | 3 | 5 | 6 | 2 | 4 | 0 | 0 | 1 | 1 |
| West Virginia | 419 | 16 | 403 | 287 | 15 | 272 | 53 | 36 | 42 | 32 |
| Wyoming | 35 | 16 | 19 | 27 | 11 | 16 | 14 | 0 | 0 | 1 |
| Others ⁴ | 33 | 1 | 32 | 28 | 0 | 28 | 0 | 0 | 19 | 11 |
| Total US | 4,822 | 619 | 4,203 | 3,998 | 576 | 3,422 | 707 | 382 | 248 | 131 |

¹ Companies represent a cross-section of US independent operators.

² Coalbed methane well data are included in wildcat, field and total categories.

³ Excludes state and federal offshore wells, which are included in the Gulf of Mexico total.

⁴ Includes Arizona, Florida, Nevada, South Dakota, Tennessee and Virginia.

Forecast of 2007 drilling outside the US*

| Region or country | Wells forecast 2007 | Wells drilled 2006 | % Diff. | Region or country | Wells forecast 2007 | Wells drilled 2006 | % Diff. |
|---------------------------|---------------------|--------------------|--------------|-------------------------|---------------------|--------------------|-------------|
| North America | 22,245 | 25,310 | -12.1 | Egypt | 366 | 402 | -9.0 |
| Canada | 21,650 | 24,700 | -12.3 | Gabon | 34 | 34 | 0.0 |
| Cuba | 38 | 34 | 11.8 | Libya | 126 | 130 | -3.1 |
| Mexico | 552 | 572 | -3.5 | Nigeria | 130 | 135 | -3.7 |
| Others | 5 | 4 | 25.0 | Sudan | 215 | 240 | -10.4 |
| South America | 4,006 | 4,107 | -2.5 | Tunisia | 20 | 22 | -9.1 |
| Argentina | 1,290 | 1,296 | -0.5 | Others | 86 | 84 | 2.4 |
| Bolivia | 12 | 15 | -20.0 | Middle East | 1,910 | 1,853 | 3.1 |
| Brazil | 510 | 505 | 1.0 | Iran | 185 | 187 | -1.1 |
| Chile | 3 | 3 | 0.0 | Iraq | 23 | 20 | 15.0 |
| Colombia | 205 | 220 | -6.8 | Kuwait | 77 | 75 | 2.7 |
| Ecuador | 128 | 125 | 2.4 | Neutral Zone | 16 | 15 | 6.7 |
| Peru | 92 | 89 | 3.4 | Oman | 440 | 430 | 2.3 |
| Trinidad & Tobago | 170 | 185 | -8.1 | Qatar | 84 | 80 | 5.0 |
| Venezuela | 1,375 | 1,508 | -8.8 | Saudi Arabia | 610 | 580 | 5.2 |
| Others | 221 | 161 | 37.3 | Syria | 78 | 76 | 2.6 |
| Western Europe | 747 | 692 | 7.9 | Turkey | 100 | 95 | 5.3 |
| Austria | 22 | 36 | -38.9 | UAE - Abu Dhabi | 112 | 110 | 1.8 |
| Denmark | 37 | 27 | 37.0 | UAE - Dubai | 4 | 2 | 100.0 |
| France | 27 | 17 | 58.8 | Yemen | 142 | 155 | -8.4 |
| Germany | 36 | 22 | 63.6 | Others | 39 | 28 | 39.3 |
| Italy | 27 | 25 | 8.0 | Far East | 19,648 | 19,477 | 0.9 |
| Netherlands | 40 | 39 | 2.6 | Brunei | 56 | 46 | 21.7 |
| Norway | 170 | 146 | 16.4 | China | 17,010 | 16,980 | 0.2 |
| United Kingdom | 360 | 351 | 2.6 | India | 525 | 520 | 1.0 |
| Others | 28 | 29 | -3.4 | Indonesia | 1,094 | 1,075 | 1.8 |
| Eastern Europe/FSU | 6,315 | 6,136 | 2.9 | Japan | 8 | 7 | 14.3 |
| Croatia | 5 | 10 | -50.0 | Malaysia | 140 | 137 | 2.2 |
| Czech Republic | 10 | 9 | 11.1 | Myanmar | 124 | 57 | 117.5 |
| Former Soviet Union | 5,960 | 5,803 | 2.7 | Pakistan | 70 | 70 | 0.0 |
| Russian Federation | 4,850 | 4,725 | 2.6 | Philippines | 12 | 0 | -- |
| Others | 1,110 | 1,078 | 3.0 | Thailand | 430 | 445 | -3.4 |
| Hungary | 27 | 18 | 50.0 | Vietnam | 57 | 55 | 3.6 |
| Poland | 36 | 39 | -7.7 | Others | 122 | 85 | 43.5 |
| Romania | 250 | 235 | 6.4 | South Pacific | 371 | 369 | 0.5 |
| Others** | 27 | 22 | 22.7 | Australia | 320 | 318 | 0.6 |
| Africa | 1,066 | 1,134 | -6.0 | New Zealand | 42 | 41 | 3.0 |
| Algeria | 81 | 79 | 2.5 | Papua New Guinea | 9 | 10 | -10.0 |
| Angola | 58 | 57 | 1.8 | World Total | 56,308 | 59,078 | -4.7 |
| Congo | 36 | 35 | 2.9 | Excluding Canada | 34,658 | 34,378 | 0.8 |

*Some countries are estimated.

** Includes Albania, Bulgaria, Slovakia, Slovenia and Yugoslavia (Serbia).

Forecast of 2007 offshore drilling worldwide*

| Region or country | Wells forecast 2007 | Wells drilled 2006 | % Diff. | Region or country | Wells forecast 2007 | Wells drilled 2006 | % Diff. |
|-----------------------|---------------------|--------------------|-------------|----------------------|---------------------|--------------------|------------|
| North America | 935 | 923 | 1.3 | Gabon | 12 | 11 | 9.1 |
| Canada | 13 | 19 | -31.6 | Libya | 3 | 2 | 50.0 |
| Cuba | 0 | 0 | 0.0 | Nigeria | 100 | 106 | -5.7 |
| Mexico | 75 | 58 | 29.3 | South Africa | 5 | 7 | -28.6 |
| US - Alaska | 4 | 1 | 300.0 | Tunisia | 6 | 7 | -14.3 |
| US - California | 38 | 32 | 18.8 | Others | 45 | 40 | 12.5 |
| US - Gulf of Mexico | 804 | 813 | -1.1 | Middle East | 197 | 190 | 3.7 |
| Others | 1 | 0 | -- | Iran | 43 | 44 | -2.3 |
| South America | 235 | 227 | 3.5 | Neutral Zone | 3 | 3 | 0.0 |
| Argentina | 2 | 1 | 100.0 | Qatar | 58 | 57 | 1.8 |
| Brazil | 182 | 180 | 1.1 | Saudi Arabia | 50 | 48 | 4.2 |
| Chile | 0 | 0 | -- | Turkey | 10 | 8 | 0.0 |
| Ecuador | 1 | 0 | -- | UAE - Abu Dhabi | 28 | 25 | 12.0 |
| Peru | 5 | 4 | 25.0 | UAE - Dubai | 2 | 1 | 100.0 |
| Trinidad & Tobago | 41 | 42 | -2.4 | Others | 3 | 4 | -25.0 |
| Venezuela | n.a. | n.a. | -- | Far East | 1,190 | 1,163 | 2.3 |
| Others | 4 | 0 | -- | Brunei | 19 | 36 | -47.2 |
| Western Europe | 593 | 541 | 9.6 | China | 210 | 200 | 5.0 |
| Denmark | 37 | 26 | 42.3 | India | 131 | 124 | 5.6 |
| France | 2 | 0 | -- | Indonesia | 224 | 210 | 6.7 |
| Germany | 5 | 3 | 66.7 | Japan | 2 | 2 | 0.0 |
| Italy | 7 | 5 | 40.0 | Malaysia | 140 | 137 | 2.2 |
| Netherlands | 30 | 29 | 3.4 | Myanmar | 14 | 14 | 0.0 |
| Norway | 170 | 146 | 16.4 | Pakistan | 1 | 0 | -- |
| United Kingdom | 335 | 328 | 2.1 | Philippines | 12 | 0 | -- |
| Others | 7 | 4 | 75.0 | Thailand | 373 | 383 | -2.6 |
| Eastern Europe | 86 | 74 | 16.2 | Vietnam | 57 | 55 | 3.6 |
| Croatia | 3 | 6 | -50.0 | Others | 7 | 2 | 250.0 |
| Former Soviet Union | 77 | 63 | 22.2 | South Pacific | 110 | 107 | 2.8 |
| Russian Federation | n.a. | n.a. | -- | Australia | 102 | 101 | 1.0 |
| Others | 77 | 63 | 22.2 | New Zealand | 7 | 6 | 16.7 |
| Poland | 1 | 3 | -66.7 | Papua New Guinea | 1 | 0 | -- |
| Romania | 3 | 2 | 50.0 | World Total | 3,683 | 3,526 | 4.5 |
| Others | 2 | 0 | 0.0 | | | | |
| Africa | 337 | 301 | 12.0 | | | | |
| Angola | 58 | 57 | 1.8 | | | | |
| Congo | 27 | 27 | 0.0 | | | | |
| Egypt | 81 | 44 | 84.1 | | | | |

*Some countries are estimated. n.a.--Not available.

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