



RESULTS

STATE OIL AND GAS BOARD OF ALABAMA BOARD MEETING

The State Oil and Gas Board of Alabama held its regular hearing at 10:00 a.m. on Tuesday, May 10, 2016, in the Board Room of the State Oil and Gas Board, Walter B. Jones Hall, University of Alabama Campus, 420 Hackberry Lane, Tuscaloosa Alabama.

1 DOCKET NO. 05-10-16-01

Petition by NATURAL GAS & OIL, INC., a Alabama corporation, requesting the State Oil and Gas Board of Alabama to enter an Order approving a shut-in status for the following well, to-wit:

Fayette County, Alabama
Blooming Grove Field
Nell Brown #1 Well, Permit No. 2358.

Petitioner is requesting the Board to approve a shut-in status of the Nell Brown #1 Well, Permit No. 2358, for a one-year period or to the next regularly scheduled meeting of the Board following said one-year period pursuant to Rule 400-1-4-.17(2) of the State Oil and Gas Board of Alabama Administrative Code and Section 9-17-1, et seq. of the Code of Alabama (1975), as amended.

BOARD ACTION: Granted 5/12/2016

ORDER NO. 2016-21

2 DOCKET NO. 05-10-16-02

Petition by HUGHES EASTERN CORPORATION, a foreign corporation, authorized to do and doing business in the State of Alabama, requesting the State Oil and Gas Board to enter an order extending the shut-in status for the Allman 17-4 #1 Well, Permit No. 15174, located in Fayette County, Alabama, in the Bluff Field, in accordance with Rule 400-1-4-.17(2) of the State Oil and Gas Board of Alabama Administrative Code. Petitioner requests that the Board extend the shut-in status for said well because it is capable of producing and should not be plugged.

The jurisdiction and authority of the Oil and Gas Board is provided in Section 9-17-1, et seq., Code of Alabama (1975) as amended.

BOARD ACTION: Granted 5/12/2016

ORDER NO. 2016-22

3 DOCKET NO. 05-10-16-03

Petition by W&T OFFSHORE, INC., a foreign corporation authorized to do and doing business in the State of Alabama, requesting the State Oil and Gas Board to extend the temporarily abandoned status for the State Lease 531 #3 Well, Permit No. 9477-0S-41-B, located in Tract 113 in the Fairway Field Unit, Mobile County, Alabama, for a one year period pursuant to Rule 400-2-4-.14(1) of the State Oil and Gas Board of Alabama Administrative Code, as said well has future utility.

The jurisdiction and authority of the Oil and Gas Board is provided in Section 9-17-1, et seq., Code of Alabama (1975) as amended.

BOARD ACTION: Granted 5/12/2016

ORDER NO. 2016-23

4 **DOCKET NO. 05-10-16-04**

Petition by EXXON MOBIL CORPORATION, acting for the operator, Mobil Oil Exploration & Producing Southeast Inc., a foreign corporation, authorized to do and doing business in the State of Alabama, requesting the State Oil and Gas Board to extend the temporarily abandoned status for the S/L 701 #2 Well, Permit No. 12604-OS-90-B, in accordance with Rule 400-2-4-.14(1) of the State Oil and Gas Board of Alabama Administrative Code. Said well is an offshore well located in Mobile County, Alabama, in the Aloe Bay Field, and Petitioner requests the Board to grant a one year extension of the temporarily abandoned status for said well because it has limited future utility and should not be plugged until the nearby State Lease 701 #1 Well, Permit No. 9962-OS-44-B, is depleted and abandoned.

The jurisdiction and authority of the Oil and Gas Board is provided in Section 9-17-1, et seq., Code of Alabama (1975) as amended.

BOARD ACTION: Granted 5/12/2016

ORDER NO. 2016-24

5 **DOCKET NO. 05-10-16-05**

Petition by EXXON MOBIL CORPORATION, acting for the operator, Mobil Oil Exploration & Producing Southeast Inc., a foreign corporation authorized to do and doing business in the State of Alabama, requesting the State Oil and Gas Board to extend the temporarily abandoned status for the following wells, located in the Lower Mobile Bay-Mary Ann Field, Baldwin and Mobile Counties, Alabama, in accordance with Rule 400-2-4-.14(1) of the State Oil and Gas Board of Alabama Administrative Code. Both wells are located on a manned platform, making it impractical to complete the permanent plugging and abandonment of the wells until the platform is removed at the end of the Field life:

Well NamePermit No.

State Lease 349 #2 Well3135-OS-6-B

State Lease 347 #1 Well2543-OS-3-B.

The jurisdiction and authority of the Oil and Gas Board is provided in Section 9-17-1, et seq., Code of Alabama (1975) as amended.

BOARD ACTION: Granted 5/12/2016

ORDER NO. 2016-25

6 **DOCKET NO. 05-10-16-06**

Petition by EXXON MOBIL CORPORATION, a foreign corporation, authorized to do and doing business in the State of Alabama, requesting the State Oil and Gas Board to extend the temporarily abandoned status of the State Lease 536 #3 Well, Permit No. 11009-OS-65-B, in accordance with Rule 400-2-4-.14(1) of the State Oil and Gas Board of Alabama Administrative Code, as said well has future utility and should not be plugged.

Petitioner also requests the Board to extend the shut-in status of the State Lease 537 Tract 112 #4 Well, Permit No. 12155-OS-85, and the State Lease 537 #3 Well, Permit No. 11434-OS-78-B, in accordance with Rule 400-2-4-.14(2) of the State Oil and Gas Board of Alabama Administrative Code, as said wells are capable of producing and should not be plugged.

The above-referenced wells are offshore wells are located in Mobile County, Alabama, in the Northwest Gulf Field-Mobile Area.

The jurisdiction and authority of the Oil and Gas Board is provided in Section 9-17-1, et seq., Code of Alabama (1975) as amended.

BOARD ACTION: Granted 5/12/2016

ORDER NO. 2016-26

7 DOCKET NO. 05-10-16-07

Petition by EXXON MOBIL CORPORATION, a foreign corporation authorized to do and doing business in the State of Alabama, requesting the State Oil and Gas Board to extend the temporarily abandoned status for the State Lease 539 #1 Well, Permit No. 9985-OS-51-B, in accordance with Rule 400-2-4-.14(1) of the State Oil and Gas Board of Alabama Administrative Code. Said well is an integral part of a production platform and has been plugged to the extent possible making permanent plugging and abandonment impractical at this time, and as such, this well has future utility.

Petitioner also requests the Board to extend the shut-in status for the State Lease 538, Tract 115, Well No. 3, Permit No. 15847-OS-96, in accordance with Rule 400-2-4-.14(2) of the State Oil and Gas Board of Alabama Administrative Code, as said well is capable of producing and should not be plugged.

The above-referenced wells are located in Baldwin County, Alabama, in the North Central Gulf Field-Mobile Area.

The jurisdiction and authority of the Oil and Gas Board is provided in Section 9-17-1, et seq., Code of Alabama (1975) as amended.

BOARD ACTION: Granted 5/12/2016

ORDER NO. 2016-27

8 DOCKET NO. 05-10-16-08

Petition by BLACK WARRIOR METHANE CORP., an Alabama corporation, requesting the State Oil and Gas Board to enter an order relinquishing and terminating jurisdiction and authority over the following wells located in Tuscaloosa County, Alabama, in the Brookwood Coal Degasification Field:

Well Name	Permit No.	Location
Shook 30-14-1111	905-CGS30-T19S-R7W	
Shook 31-02-1911	624-CGS31-T19S-R7W	
Shook 31-02-1611	481-CGS31-T19S-R7W	
Shook 31-06-1511	284-CGS31-T19S-R7W	

Warrior Met Coal LLC has requested use of the wellbores in order for said company to have the ability to use said wellbores to maintain safe conditions in the underground mines. The wells are currently classified as temporarily abandoned, and Petitioner does not have plans to produce the wells in the future.

The jurisdiction and authority of the State Oil and Gas Board is set forth in Section 9-17-1, et seq., Code of Alabama (1975).

BOARD ACTION: Granted 5/12/2016

ORDER NO. 2016-028

9 DOCKET NO. 05-10-16-09

Petition by ENERGY CORPORATION OF AMERICA, a West Virginia corporation, authorized to do and doing business in the State of Alabama, requesting the State Oil and Gas Board to enter an order extending for one year the temporarily abandoned status for a wildcat well, the D.W. McMillan Trust 35-14 Well, Permit No. 16965, located on a 160-acre unit consisting of the Southwest Quarter of Section 35, Township 4 North, Range 9 East, in Conecuh County, Alabama. This petition is filed pursuant to Section 9-17-12 of the Alabama Code and Rule 400-1-4-.17(1) of the State Oil and Gas Board of Alabama Administrative Code.

BOARD ACTION: Granted 5/12/2016

ORDER NO. 2016-029

10 DOCKET NO. 05-10-16-10

Petition by PRUET PRODUCTION CO., a foreign corporation, authorized to do and doing business in the State of Alabama, requesting the State Oil and Gas Board to enter an order extending the temporarily abandoned status, in accordance with Rule 400-1-4-.17(1) of the State Oil and Gas Board of Alabama Administrative Code, for the following wells all located in the Little Cedar Creek Field, Conecuh County, Alabama, as said wells have future utility and should not be plugged:

McMillan 17-12 Well, Permit No. 15771, Location: S17-T4N-R13E;
Horton 6-16 Well, Permit No. 15068-B-1; Location: S6-T4N-R13E (Little Cedar Creek Oil Unit);
Tisdale 23-9 Well, Permit No. 15165, Location: S23-T4N-R12E (Little Cedar Creek Oil Unit);
Pugh 22-12 Well, Permit No. 14824, Location: S22-T4N-R12E (Little Cedar Creek Oil Unit);
Pugh 22-3 Well, Permit No. 13583, Location: S22-T4N-R12E (Little Cedar Creek Oil Unit); and
Harper 18-12 #1 Well, Permit No. 14740-B-1, Location: S18-T4N-R13E (Little Cedar Creek Oil Unit).

Petitioner also requests that the Board approve temporarily abandoned status for the Kendall Lands 24-10 Well, Permit No. 15924, located in the Little Cedar Creek Field on a 160-acre production unit consisting of the Southeast Quarter of Section 24, Township 4 North, Range 12 East, Conecuh County, Alabama. Said well has future utility and should not be plugged.

The jurisdiction and authority of the State Oil and Gas Board is set forth in Section 9-17-1, et seq., Code of Alabama (1975).

BOARD ACTION: Granted 5/12/2016

ORDER NO. 2016-030

11 DOCKET NO. 05-10-16-11

Petition by PRUET PRODUCTION CO., a foreign corporation, authorized to do and doing business in the State of Alabama, requesting the State Oil and Gas Board to enter an order extending the temporarily abandoned status, in accordance with Rule 400-1-4-.17(1) of the State Oil and Gas Board of Alabama Administrative Code, for the Cedar Creek Land & Timber 32-11 #1 Well, Permit No. 16956, located on a 160-acre production unit in the Brooklyn Field consisting of the Southwest Quarter of Section 32, Township 4 North, Range 12 East, Conecuh County, Alabama. Said well has future utility and should not be plugged.

The jurisdiction and authority of the State Oil and Gas Board is provided in Section 9-17-1, et seq., Code of Alabama (1975) as amended.

BOARD ACTION: Granted 5/12/2016

ORDER NO. 2016-031

12 DOCKET NO. 05-10-16-12

Petition by PRUET PRODUCTION CO., a foreign corporation, authorized to do and doing business in the State of Alabama, requesting the State Oil and Gas Board to enter an order extending the temporarily abandoned status, in accordance with Rule 400-1-4-.17(1) of the State Oil and Gas Board of Alabama Administrative Code, for the Cedar Creek Land & Timber 6-4 #1 Well, Permit No. 17074-B, located on a 160-acre production unit in the West Brooklyn Field consisting of the Northwest Quarter of Section 6, Township 3 North, Range 12 East, Escambia County, Alabama. Said well has future utility and should not be plugged.

The jurisdiction and authority of the State Oil and Gas Board is provided in Section 9-17-1, et seq., Code of Alabama (1975) as amended.

BOARD ACTION: Granted 5/12/2016

ORDER NO. 2016-032

13 DOCKET NO. 05-10-16-13

Petition by CROSBYS CREEK OIL & GAS, LLC, a foreign limited liability company, authorized to do and doing business in the State of Alabama, requesting the State Oil and Gas Board of Alabama to enter an Order approving the enhanced recovery project for the Gin Creek Oil Unit, Choctaw County, Alabama, in order to qualify the project for the four percent (4%) privilege tax for the incremental oil or gas production from said Unit, in accordance with Section 40-20-1, et seq., Code of Alabama (1975), as amended.

The Board, by Order No. 2014-14 issued on March 21, 2014, effective April 1, 2014, established the Gin Creek Oil Unit, a partial field-wide Unit in the Gin Creek Field, and the Unit Area is described as follows:

North Half, Southeast Quarter, and Northeast Quarter of Southwest Quarter of Section 31 and the South Half of Northwest Quarter, North Half of Southwest Quarter and Southwest Quarter of Southwest Quarter of Section 32, all in Township 10 North, Range 4 West, Choctaw County, Alabama, containing 720 acres, more or less.

The jurisdiction and authority of the Oil and Gas Board is provided in Section 9-17-1, et seq., Code of Alabama (1975) as amended.

BOARD ACTION: Granted 5/12/2016

ORDER NO. 2016-033

14 DOCKET NO. 05-10-16-14

Petition by OAK GROVE RESOURCES, LLC, a foreign limited liability company, qualified to do and doing business in the state of Alabama, requesting the State Oil and Gas Board of Alabama to enter an Order approving a temporarily abandoned status for the following wells for a one (1) year period pursuant to Rule 400-3-4-.17(1) of the State Oil and Gas Board of Alabama Administrative Code and Section 9-17-1, et seq. of the Code of Alabama (1975), as amended, to-wit:

Jefferson County, Alabama
Oak Grove Coal Degasification Field
Oak Grove Degas Unit LW 39-1Well, Permit No. 16750-CG
Oak Grove Degas Unit LW 39-1AWell, Permit No. 16751-CG.

Said Wells have future utility to the coal mining operations of Oak Grove Resources, LLC and, therefore, should be not plugged.

Petitioner also requests the State Oil and Gas Board of Alabama to enter an Order approving a shut-in status for the following wells for a one (1) year period pursuant to Rule 400-3-4-.17(2) of the State Oil and Gas Board of Alabama Administrative Code and Section 9-17-1, et seq. of the Code of Alabama (1975), as amended, to-wit:

Jefferson County, Alabama
Oak Grove Coal Degasification Field
USX Gob 33-13 15 #2 Well, Permit No. 10508-CG-A
USX Gob 36-10-E #2X Well, Permit No. 8358-CG-A.

Said Wells have produced gas in the past and should be shut-in while repairs are made to a gas line needed in order to continue production of gas from the wells.

BOARD ACTION: Granted 5/12/2016

ORDER NO. 2016-034