

**MONTHLY QUANTITY AND VALUE OF NATURAL GAS REPORT
FORM EIA-895**

PART IV: ANNUAL SCHEDULE (to be completed when a calendar year of monthly reports have been completed)										
Enter the total number of producing wells in operation as of December 31 for the reporting year									4,552	
Enter the pressure base at which all volumes are reported (psia at 60 degrees Fahrenheit)									14.65	
Month	Gas and Condensate Wells *	Oil Wells (Casinghead)	Total	Used for Repressuring, etc.	Vented and Flared	Nonhydrocarbon Gases Removed	Natural Gas Used as Fuel on Leases	Marketed Production	Value of Marketed Production	Quantity of Marketed Production (Value Based)
January	33,046,598	515,722	33,562,320	985,181	91,096	1,860,086	762,243	29,863,714		
February	29,755,621	390,811	30,146,432	978,411	72,411	1,851,230	684,786	26,559,594		
March	32,695,029	504,399	33,199,428	1,078,386	78,660	1,960,577	865,258	29,216,547		
April	31,388,406	513,360	31,901,766	985,618	76,028	1,818,801	851,866	28,169,453		
May	32,374,950	512,138	32,887,088	1,057,886	87,093	1,837,696	915,420	28,988,993		
June	31,349,083	522,503	31,871,586	1,055,391	81,705	1,583,053	805,916	28,345,521		
July	33,269,984	523,266	33,793,250	1,124,528	73,176	1,812,206	818,020	29,965,320		
August	33,706,052	535,779	34,241,831	1,131,757	94,584	1,846,717	826,757	30,342,016		
September	32,658,348	505,782	33,164,130	1,106,074	108,950	1,682,319	792,472	29,474,315		
October	32,685,632	565,442	33,251,074	1,113,824	86,477	1,691,448	769,505	29,589,820		
November	31,982,738	517,518	32,500,256	1,097,963	93,044	1,770,010	788,038	28,751,201		
December	33,111,332	491,905	33,603,237	1,113,114	101,657	1,776,222	765,183	29,847,061		
Total	388,023,773	6,098,625	394,122,398	12,828,133	1,044,881	21,490,365	9,645,464	349,113,555		
PART V: COMMENTS										
<p>Reporting Year: 2001</p> <p>*Includes 113,511,125 MCF from 3,253 coal degas. Wells & 201,958,713 MCF from 45 wells located in Alabama State waters.</p>										