U.S. DEPARTMENT OF ENERGY
Energy Information Administration

Form Approved
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ANNUAL QUANTITY AND VALUE OF NATURAL GAS REPORT

This report is collected under P.L. 93-275, Federal Energy Administration Act of 1974. Your voluntary cooperation and response are urgently needed to provide comprehensive, accurate and timely energy information. Because the data collected on EIA-627 are already aggregated by state, no confidentiality pledges are required.

PART I: IDENTIFICATION DATA

1. Name of State Reporting: Alabama

2. Calendar Year Being Reported: 1988

3. Name of Office/Agency: State Oil and Gas Board of Alabama

4. Office Address (Street, City, State, Zip Code): P.O. Box O, Tuscaloosa, Alabama 35486-9780

5. Name of Contact Person: Dr. David E. Bolin

6. Phone Number of Contact Person: (205) 349-2852

PART II: NATURAL GAS VOLUMES

7. Enter the pressure base at which all volumes are reported (psia at 60°F): 14.65

8. Gross Withdrawals

REPORT ALL VOLUMES IN MILLIONS OF CUBIC FEET

Gross withdrawals should represent full well stream volumes including all natural gas plant liquids and nonhydrocarbon gases, but excluding lease condensate. Also, include amounts delivered as royalty payments or consumed in field operations.

PROVIDE BEST ESTIMATE WHEN GAS IS NOT METERED

Item (a)	Volume (b)
(1) Are the gross withdrawal quantities available from your records consistent with the definition stated above? (i) ☒ Yes (ii) ☐ No . . . *Explain the difference(s) in PART IV*	
(2) Enter the volume of natural gas from gas and condensate wells *Includes 19,868 mmcf from coal degas. wells.	169,404
(3) Enter the volume of natural gas from oil wells (casinghead)	6,606
(4) Enter the total of 8(2) and 8(3)	176,010
9. Enter quantity of natural gas returned to formation for repressuring, pressure maintenance and cycling	23,572
10. Enter quantity of natural gas vented to air or burned in flares on the lease or at gas processing plants	1,834
11. Enter quantity of nonhydrocarbon gases removed in treating or processing operations	20,373
12. Enter marketed production *(Enter the result of line 8(4) less lines 9, 10, and 11)*	130,231

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PART III: NATURAL GAS VALUES

13. Value of Marketed Production (Wellhead Sales Prices)

NOTE

The value reported on line 14 below should represent wellhead sales prices including charges for natural gas plant liquids subsequently removed from the gas and for gathering and compression, in addition to state production, severance, and/or similar taxes.

Complete the table below only if your method of reporting is inconsistent with the above note. For each item in column (a) of the table, enter an "X" in column (b) or (c) to indicate whether the item is included or excluded from the amount reported on line 14.

Line No.	Item *(a)*	Included *(b)*	Excluded *(c)*
(1)	Natural gas plant liquids		
(2)	Lease condensate		
(3)	Gathering and compression charges		
(4)	State production, severance, and/or similar taxes		

14. Enter the available value of marketed production **REPORT IN THOUSANDS OF DOLLARS**	$ Not Available
15. Enter the quantity of marketed production associated with the value entered in 14. **REPORT IN MILLIONS OF CUBIC FEET**	Not Available
16. Enter the total number of producing gas wells in operation as of December 31 for the reporting year.	1,264

PART IV: COMMENTS

17. Enter any additional comments you may have, including identification and explanation of any data elements submitted based on definitions differing from those applications to data which you provided for the previous year. If more space is needed, please attach separate sheet(s) and put "sheet ____ of ____" in the upper right corner of those sheets.